

“Advanced Power Controls for Hydrogen Hybrid Microgrids (HHMs) with Thermal Storage”

Rick Lank, Co-founder & Technology Commercialization Officer
Resilient Power Works (RPW) LLC Hagerstown, Maryland
rick@resilientpowerworks.com

David Tucker, Ph.D., Hybrid Performance (HyPer) Lab,
National Energy Technology Lab (NETL), DOE, Morgantown, West Virginia
David.Tucker@netl.doe.gov

ABSTRACT

The Hydrogen Hybrid Microgrid (HHM) is a resilient and scalable power generating plant comprised of a (NG) turbine, a compressor, a NG reformer, a Solid Oxide Electrolyzer Cell (SOEC) and a Solid Oxide Fuel Cell (SOFC) that runs off of hydrogen, which the HHM produces on-site with carbon-based fuel stock, most frequently natural gas. The HHMs are designed for distribution utilities, military and commercial use.

The advanced power controls being worked on by the RPW and NETL team are called the “*Precision Power Platform*” (PPP) and they involve integrating (and monitoring) dynamic, supervisory and cybersecurity functions; these controls have multiple capabilities that will enable the national grid to become more resilient, more distributed in nature and cleaner.

Keywords: Hydrogen, Hybrid Power, Solid Oxide Fuel Cells (SOFC), Resilient, Cybersecurity

1 THE HYDROGEN HYBRID MICROGRID (HHM) CONFIGURATION & COMPONENTS

The hybrid power generation system provides clean, reliable base power; this hybrid generating configuration is powered by hydrogen, and not by burning natural gas (NG) directly in a turbine. Instead, the NG is used to produce hydrogen on-site; the SOFC utilizes thermal storage and powers the turbine with a

compressor on the same shaft. This results in high-efficiency fuel conversion (<70%) with a minimal carbon footprint. The HHM is scalable and versatile.

1.2 Renewables can be added to the Hybrid Generator providing the Baseload Power

Smart Microgrid Design

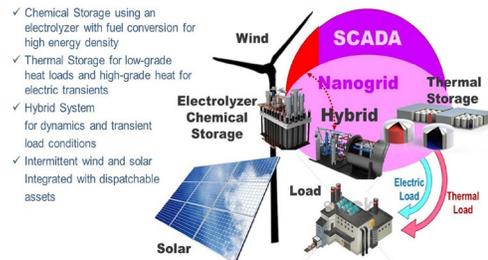


Figure 1. The Hydrogen Hybrid Microgrid

“Smart Microgrid Design incorporating Renewables with Hybrid Baseload”

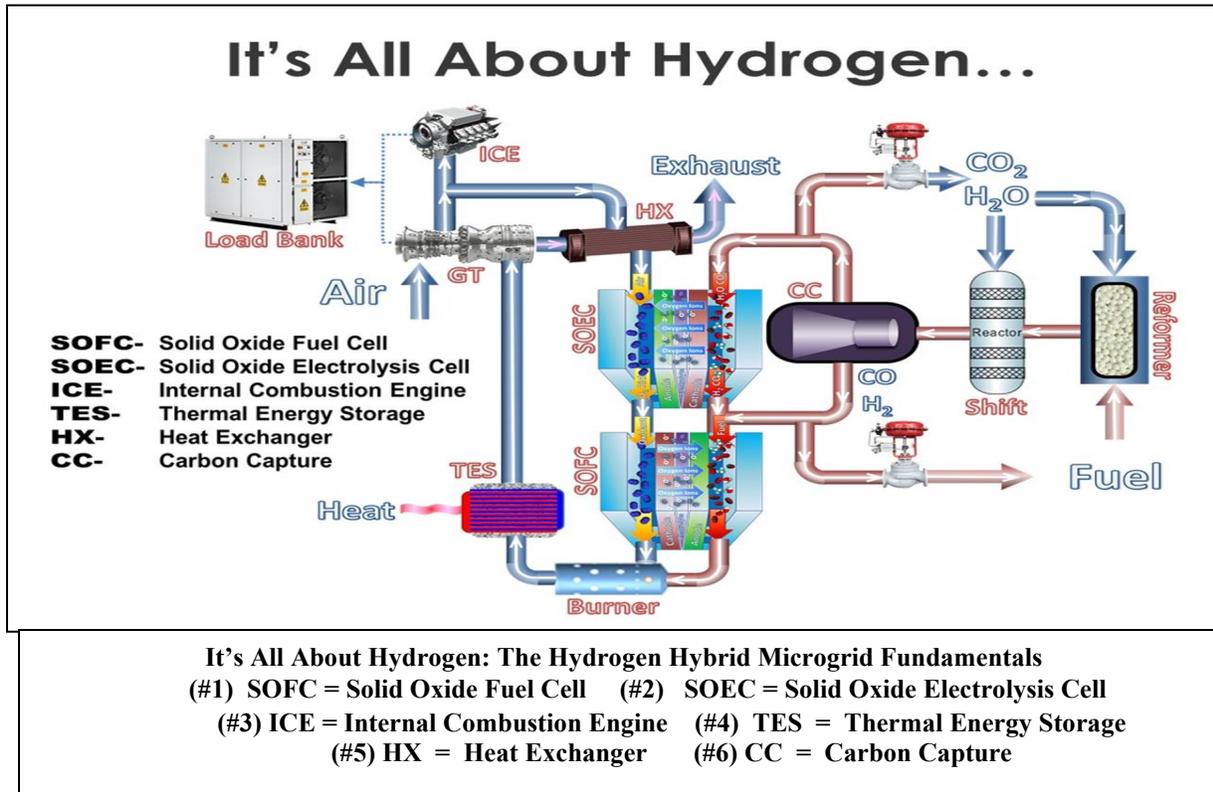
Features include (1) Chemical Storage using an electrolyzer with fuel conversion for high energy density and (2) Thermal Storage for low-grade heat loads and high-grade heat for electric transients. Intermittent energy sources integrated as needed.

1.3 Hydrogen Power provided by a Natural Gas Reformer is the “Keystone” to Success

This HHM power station can produce its own hydrogen. With the hybrid configuration that has been demonstrated and tested in the NETL HyPer Lab, using numeric and cyber-physical simulations, this dynamic system can produce other ancillary benefits, including optimizing fuel consumption within each

HHM. And a long-term goal is to produce the advanced power controls that would enable several HHM power stations to operate in a network – in synchrony or dependently – providing unsurpassed localized low cost spinning reserves, as well as providing the distribution utility with additional black-start capacity.

- (2) Remarkable ramp-up speeds for the turbine/compressor combination – making the HHM a superb power source for microgrids
- (3) Low-cost Spinning Reserves for the Host Utility



2. The “PRECISION POWER PLATFORM” (“P3”): Value-Added Benefits to the End-User & Operator/Utility

Dynamic, supervisory and cyber-security controls integrated into one Control Package.

Advanced power controls permit/enable the HHM Unit operate either as a stand-alone (islanded) or as an enhancement to a bulk-grid feeder. Some of the many advantages of HHM to other on-site generators and microgrids include:

- (1) The extension of the life of a SOFC of up to seven times the current useful life (of roughly two years to fourteen), (3) (9)

- (4) Designed for load-following capability – suitable for smart grid applications
- (5) Designed to incorporate “plug-and-play” add-ons, such as a block-chain based cyber-security system (under development – BLOSEM Project at NETL/DOE (7)

2.1 Extended Capabilities: Augmentation

Capacity to increase the compressor efficiencies beyond the current 80% - greater stability as the hybrid is approaches the “stall line”

Any excess energy (both heat and electricity) from the Hybrid System can be converted to fuel using the SOEC (Electrolysis Cell) and either (a) a Fischer-Tropsch process or (b) an HZSM catalyst.

3. RESOURCES BUILDING THE BUSINESS CASE FOR THE HYDROGEN HYBRID MICROGRID

Hydrogen is gaining importance as a fuel for both utilities and industry (4) and is a top priority for the US Department of Energy (DOE) as a future fundamental energy source in the quest to achieve a carbon-free electric grid (5); the first major initiative is aimed at making hydrogen more affordable and accessible, through the EarthShot program.

REFERENCES

1. “Developing Resilient Microgrids for islanded Power and Support,” Power Point Virtual Presentation, given on July 27th 2021, at the 45th International Technical Conference on Clean Energy. By Rick Lank (RPW), Rebecca Rush (RPW) & David Tucker, Ph.D., (US DOE, NETL)

2. “Integrated Energy System Flexibility: A Viable Path for Carbon-Free Power Generation,” Power Point Virtual Presentation, given on July 27th, 2021, at the 45th International Technical Conference on Clean Energy. By David Tucker, Ph.D., Dan Maloney, Ph.D., et. al., US DOE, NETL)

3. “Smart Microgrids with Hybrid Assets and Storage for Grid Resiliency,” DOE 2019 Grid Modernization Lab Call; David Tucker, Ph.D., Director of the HyPer Lab; Morgantown, WV, June 21st, 2019

4. “As momentum for hydrogen builds, electric utilities chart multiple paths forward,” by Emma Penrod, published August 18, 2021; *Utility Dive*

5. “Hydrogen Energy Earthshot: A New DOE Initiative” The U.S. Department of Energy's (DOE's) Energy Earthshots Initiative aims to accelerate breakthroughs of more abundant, affordable, and reliable clean energy solutions within the decade. <https://www.energy.gov/eere/fuelcells/hydrogen-shot>

6. “Hydrogen Power Generation Technologies,” (Hydrogen Gas Turbine and Stationary Fuel cell Capacity and Revenue: Global market Analysis and Forecasts) Research Report by *Guidehouse Insights*, published 3rd Quarter 2021; Isabelle Branco-Lo, et.al.

7. BLOSEM is a multi-lab collaboration, within the US Department of Energy (DOE). BLOSEM was established to develop energy-sector guidance,

standardized metrics, and testing environments for technology maturation of novel blockchain-based concepts for device security, secure communications, and grid resilience. BLOSEM is an acronym for *Blockchain for Optimized Security and Energy Management*. Both Tucker and Lank are involved in BLOSEM; RPW is an Industry Advisor.

8. “The Blue Button Security System and Controller: A Proven Technology for Safely Operating Hybrid Generation Systems that use a Compressor and Turbine,” by Rick Lank, Resilient Power Works; circa 2018.

9. “Solid Oxide Fuel Cells, Advanced Hybrid Power System Controls and their Role in Transfiguring the Grid,” Lank and Tucker, et.al., TechConnect May 2017 National Harbor Washington, DC.

10. “Hydrogen 2021: Post-event executive summary” Reuters Events: includes key geographical markets for Clean Hydrogen; sizing the clean hydrogen opportunity.